

The Peoples Gas Light and Coke Company

Ill.C.C. Docket No. 00-0720

Respondent's Exhibit No. 1

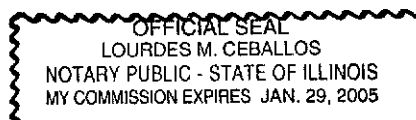
STATE OF ILLINOIS)
) SS
COUNTY OF COOK)

Katherine A. Donofrio, of lawful age, being first duly sworn on oath,
states that she is Vice President of The Peoples Gas Light and Coke Company;
that she has read the foregoing Statement to Illinois Commerce Commission,
Determination of Reconciliation Balance for Gas Charge for Fiscal Year 2000,
and knows the contents thereof; and that the facts therein stated are true to the
best of her knowledge, information and belief.

By: *Katherine A. Donofrio*
Katherine A. Donofrio
Vice President

SUBSCRIBED and SWORN TO before me this 9th day of March, 2001.

By: *Loures M. Ceballos*



My Commission Expires: *1-29-2005*



ARTHURANDERSEN

**THE PEOPLES GAS LIGHT
AND COKE COMPANY**

**STATEMENT TO ILLINOIS COMMERCE
COMMISSION DETERMINATION OF
RECONCILIATION BALANCE FOR GAS CHARGE
FOR FISCAL YEAR 2000**



ARTHUR ANDERSEN

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To The Peoples Gas Light
and Coke Company:

We have audited, in accordance with auditing standards generally accepted in the United States, the consolidated financial statements of The Peoples Gas Light and Coke Company (the "company") for the year ended September 30, 2000, and have issued our report thereon dated October 27, 2000. We have also audited the accompanying Statement to Illinois Commerce Commission Determination of Reconciliation Balance for Gas Charge (the "Statement") for Fiscal Year 2000 of the company. The Statement is the responsibility of the company's management. Our responsibility is to express an opinion on the Statement based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Statement is free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the Statement. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall Statement presentation. We believe that our audit provides a reasonable basis for our opinion.

The accompanying Statement was prepared for the purpose of complying with the company's Rider 2, Section G (a), as filed with the Illinois Commerce Commission.

In our opinion, the Statement referred to above presents fairly, in all material respects, the information set forth therein, of the company for the year ended September 30, 2000, in accordance with the company's Rider 2, Section G (a), as filed with the Illinois Commerce Commission.

This report is intended solely for the information and use of the company and the Illinois Commerce Commission and should not be used for any other purpose.

Arthur Andersen LLP

ARTHUR ANDERSEN LLP

Chicago, Illinois
October 27, 2000

The Peoples Gas Light and Coke Company

STATEMENT TO ILLINOIS COMMERCE COMMISSION

DETERMINATION OF RECONCILIATION BALANCE

FOR GAS CHARGE

FISCAL YEAR 2000

The Peoples Gas Light and Coke Company
Gas Charge Reconciliation Summary
Fiscal 2000

<u>Line</u>		<u>Commodity Gas Charge (CGC)</u>	<u>Non-Commodity Gas Charge and Demand Gas Charge (NCGC and DGC)</u>	<u>Transition Surcharge (TS)</u>	<u>Total Gas Charge</u>
Fiscal 1999					
1	Unamortized Balance at September 30, 1999 (Refund)/Recovery (1)	\$4,087,601.80	(\$543,593.31)	(\$46,386.77)	\$3,497,621.72
2	Factor A Adjustments unreconciled at September 30, 1999 (Refund)/Recovery (2)	4,703,078.31	(110,099.09)	(15,490.43)	4,577,488.79
3	Factor O (Refunded)/Recovered	0.00	0.00	0.00	0.00
4	Balance (Refundable)/Recoverable from Prior Periods (Line 1 + Line 2 + Line 3)	8,790,680.11	(653,692.40)	(61,877.20)	8,075,110.51
Fiscal 2000					
5	Costs Recoverable through the Gas Charge (3)	394,835,201.49	57,710,872.50	0.00	452,546,073.99
6	Revenues Arising through Application of the Gas Charge (4)	359,351,959.92	57,860,649.59	(37,333.83)	417,175,275.68
7	Separately Reported Pipeline Refunds or Surcharges (5)	0.00	(177,817.95)	0.00	(177,817.95)
8	Separately Reported Other Adjustments	0.00	0.00	0.00	0.00
9	Interest Calculated at 5.50%	530,765.16	(177,158.97)	(1,334.40)	352,271.79
10	(Over)/Under Recovery For Reconciliation Year (Line 5 - Line 6 + Line 7 + Line 8 + Line 9)	36,014,006.73	(504,754.01)	35,999.43	35,545,252.15
11	(Over)/Under Recovery Balance For Reconciliation Year (Line 4 + Line 10)	44,804,686.84	(1,158,446.41)	(25,877.77)	43,620,362.66
12	Factor A Adjustments unreconciled at September 30, 2000 (Refund)/Recovery (6)	13,388,581.16	(221,497.41)	(13,502.24)	13,153,581.51
13	Unamortized Balance at September 30, 2000 (7) (Refund)/Recovery (Line 11 - Line 12)	\$31,416,105.68	(\$936,949.00)	(\$12,375.53)	\$30,466,781.15
14	Requested Factor O (Line 11 - Line 12 - Line 13)	0.00	0.00	0.00	0.00

The Peoples Gas Light and Coke Company

**DETERMINATION OF RECONCILIATION BALANCE
FOR THE COMMODITY GAS CHARGE
FISCAL YEAR 2000**

Line No. {A}	Description {B}	Amount {C}	Totals {D}	Reference
	ACTUAL RECOVERABLE GAS COSTS: FISCAL 2000			
1.	Gas Costs by Type:			
	a. Purchases	\$ 402,248,654.30		
	b. Liability For Redelivery of Customer-Owned Gas	<u>(302,832.12)</u>		
2.	TOTAL GAS COSTS		\$ 401,945,822.18	Sum Lines 1a - 1b
3.	Less: Gas Used by Company	\$ (2,963,106.36)		
4.	a. Add: Gas Withdrawn from Storage	220,529,475.72		
	b. Less: Gas Injected into Storage	<u>(226,375,841.99)</u>		
5.	Less: Off-System Transaction Revenues	(804,571.10)		
6.	Less: Penalty / Imbalance Charge Revenues	(632,273.27)		
7.	a. Less: "Cash-Out" Schedule Revenues	(458,055.20)		
	b. Add: "Cash-Out" Schedule Costs	<u>3,593,751.51</u>		
8.	TOTAL OTHER COSTS / REVENUES		<u>(7,110,620.69)</u>	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD		\$ 394,835,201.49	Line 2 + Line 8
10.	LESS ACTUAL REVENUES:			
	a. Commodity Gas Charge Revenues		<u>359,351,959.92</u>	
11.	Pipeline Surcharge/(Refunds)		0.00	
12.	Interest		530,765.16	
13.	Reconciliation Balance Recoverable or (Refundable) Including Interest		\$ <u>36,014,006.73</u>	Line 9 - Line 10 + Line 11 + Line 12

The Peoples Gas Light and Coke Company

DETERMINATION OF RECONCILIATION BALANCE
FOR THE NON-COMMODITY GAS CHARGE AND DEMAND GAS CHARGE
FISCAL YEAR 2000

Line No. [A]	Description [B]	Amount [C]	Totals [D]	Reference
	ACTUAL RECOVERABLE GAS COSTS: FISCAL 2000			
1.	Gas Costs by Type:			
	a. Transportation	\$ 28,876,291.81		
	b. Storage	33,370,187.72		
	c. FERC Order 636 Transition Costs	--		
	d. Demand Gas Charge Revenues	<u>(3,511,803.01)</u>		
2.	TOTAL GAS COSTS		\$ 58,734,676.52	Sum Lines 1a - 1d
3.	Less: Gas Used by Company	\$ (210,343.97)		
4.	a. Add: Gas Withdrawn from Storage	15,654,870.19		
	b. Less: Gas Injected into Storage	<u>(16,069,889.90)</u>		
5.	Less: Off-System Transaction Revenues	(398,440.34)		
6.	Less: Penalty / Imbalance Charge Revenues	--		
7.	a. Less: "Cash-Out" Schedule Revenues	--		
	b. Add: "Cash-Out" Schedule Costs	<u>--</u>		
8.	TOTAL OTHER COSTS / REVENUES		<u>(1,023,804.02)</u>	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD		\$ 57,710,872.50	Line 2 + Line 8
10.	LESS ACTUAL REVENUES:			
	a. Non-Commodity Gas Charge Revenues	56,954,598.18		
	b. Excess Bank Charge	131,231.93		
	c. Rider TB Critical Day Balancing Charge	712,537.39		
	d. Rider TB Non-Critical Day Balancing Charge	4,083.20		
	e. Rider TB Daily Storage Charge	5,147.87		
	f. Rider TB Daily Scheduling Charge	53,051.02		
	g. Rider NS Charge	<u>--</u>		
11.	TOTAL REVENUES		<u>57,860,649.59</u>	Sum Lines 10a - 10g
12.	Pipeline Surcharge/(Refunds)		(177,817.95)	
13.	Interest		(177,158.97)	
14.	Reconciliation Balance Recoverable or (Refundable) Including Interest		\$ <u>(504,754.01)</u>	Line 9 - Line 11 + Line 12 + Line 13

The Peoples Gas Light and Coke Company

DETERMINATION OF RECONCILIATION BALANCE
FOR THE TRANSITION SURCHARGE
FISCAL YEAR 2000

Line No. [A]	Description [B]	Amount [C]	Totals [D]	Reference
	ACTUAL RECOVERABLE GAS COSTS: FISCAL 2000			
1.	Gas Costs by Type:			
	a. Gas Supply Realignment	\$ --		
2.	TOTAL GAS COSTS	\$ --	--	Sum Line 1a
3.	Less: Gas Used by Company	\$ --		
4.	a. Add: Gas Withdrawn from Storage	--		
	b. Less: Gas Injected into Storage	--		
5.	Less: Off-System Transaction Revenues	--		
6.	Less: Penalty / Imbalance Charge Revenues	--		
7.	a. Less: "Cash-Out" Schedule Revenues	--		
	b. Add: "Cash-Out" Schedule Costs	--		
8.	TOTAL OTHER COSTS / REVENUES		--	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD	\$ --	--	Line 2 + Line 8
10.	LESS ACTUAL REVENUES:			
	a. Transition Surcharge Revenues - Retail	(37,691.04)		
	b. Transition Surcharge Revenues - Customer Own	(175.84)		
	c. GSR Credits	533.05		
11.	TOTAL REVENUES		(37,333.83)	Sum Lines 10a - 10c
12.	Pipeline Surcharge/(Refunds)		0.00	
13.	Interest		(1,334.40)	
13.	Reconciliation Balance Recoverable or (Refundable) Including Interest	\$	35,999.43	Line 9 - Line 11+ Line 12+ Line 13

The Peoples Gas Light and Coke Company
Commodity Gas Charge
Summary of Schedule II
Fiscal 2000

Line		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	Line
		Reported Month	September	October	November	December	January 2000	February	March	April	May	June	July	August	September	Total 2000	
		August 1999	October 1999	November	December	January 2000	February	March	April	May	June	July	August	September	October	November	
1	Actual Recoverable Costs - Reported Month	8,912,992.12	9,460,530.47	17,932,130.61	30,195,656.49	51,969,123.91	61,634,380.21	48,059,095.56	37,876,346.79	35,566,387.94	18,851,906.64	29,420,738.74	23,041,505.03	16,323,855.39	23,964,094.18	394,835,201.49	1
2	Actual Recoveries - Reported Month	6,348,047.75	10,817,895.77	23,015,540.69	33,400,572.94	56,151,218.11	60,685,996.94	47,613,692.20	34,975,805.72	31,158,031.50	14,783,334.24	12,951,725.05	12,761,544.28	12,024,499.63	19,829,998.62	359,351,959.92	2
3	Under/(Over) Recovery - Reported Month	2,564,944.37	(1,357,365.30)	(5,083,410.08)	-3,204,916.45	-4,182,094.20	948,363.27	445,403.36	2,900,541.07	4,408,356.44	4,068,572.40	16,469,013.69	10,279,960.75	4,299,355.76	4,134,095.56	35,483,241.57	3
4	Factor A Included in Reported Month	738,408.07	442,982.21	3,457,063.39	1,246,014.92	2,461,255.11	(378,502.79)	(534,418.04)	(297,584.84)	(165,662.56)	742,988.79	1,540,864.37	2,223,696.27	2,585,209.13	3,152,026.93	16,032,950.68	4
5	Factor O Included in Reported Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Adjusted (Over)/Under Recovery - Reported Month	3,304,352.44	(914,383.09)	(1,626,346.69)	-1,958,901.53	-1,720,839.09	569,860.48	-89,014.68	2,602,956.23	4,242,693.88	4,811,561.19	18,009,878.06	12,503,657.02	6,884,564.89	7,286,122.49	51,516,192.25	6
7	Refunds/Pipeline Surcharges/ Other Adjustments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7
8	Unamortized Balance Including Previous Interest	6,362,154.11	6,232,728.57	4,087,601.80	0.00	(1,587,642.23)	(2,786,777.74)	(1,928,129.36)	(1,859,967.44)	0.00	2,714,212.90	5,326,379.01	20,846,156.91	30,336,193.52	33,857,541.07		8
9	Total Adjustments Before Amortization	9,666,506.55	5,318,345.48	2,461,255.11	(1,958,901.53)	-3,308,481.32	-2,216,917.26	-2,017,144.04	742,988.79	4,242,693.88	7,525,774.09	23,336,257.07	33,349,813.93	37,220,758.41	41,143,663.56		9
10	Total Amortization	3,457,063.39	1,246,014.92	2,461,255.11	(378,502.79)	-534,418.04	-297,584.84	-165,662.56	742,988.79	1,540,864.37	2,223,696.27	2,585,209.13	3,152,026.93	3,517,689.74	9,870,891.42	24,718,453.53	10
11	Unamortized Balance - Factor A	6,209,443.16	4,072,330.56	0.00	(1,580,398.74)	(2,774,063.28)	(1,919,332.42)	-1,851,481.48	0.00	2,701,829.51	5,302,077.82	20,751,047.94	30,197,787.00	33,703,068.67	31,272,772.14		11
12	Unamortized Balance - Factor O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		12
13	Total Unamortized Balances	6,209,443.16	4,072,330.56	0.00	(1,580,398.74)	(2,774,063.28)	(1,919,332.42)	-1,851,481.48	0.00	2,701,829.51	5,302,077.82	20,751,047.94	30,197,787.00	33,703,068.67	31,272,772.14		13
14	Interest	23,285.41	15,271.24	0.00	(7,243.49)	(12,714.46)	(8,796.94)	(8,485.96)	0.00	12,383.39	24,301.19	95,108.97	138,406.52	154,472.40	143,333.54	530,765.16	14
15	Unamortized Balance Including Interest	6,232,728.57	4,087,601.80	0.00	(1,587,642.23)	(2,786,777.74)	(1,928,129.36)	-1,859,967.44	0.00	2,714,212.90	5,326,379.01	20,846,156.91	30,336,193.52	33,857,541.07	31,416,105.68		15

The Peoples Gas Light and Coke Company
Non-Commodity Gas Charge and Demand Gas Charge

Summary of Schedule II
Fiscal 2000

		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	
	Reported Month	August 1999	September	October	November	December	January 2000	February	March	April	May	June	July	August	September	Total 2000	
	Effective Month	October 1999	November	December	January 2000	February	March	April	May	June	July	August	September	October	November		
Line																	Line
1	Actual Recoverable Costs - Reported Month	1,938,819.14	1,823,609.22	3,870,823.80	4,807,820.01	10,155,393.48	9,746,377.34	7,941,732.35	4,941,081.01	2,907,868.61	2,125,946.90	2,949,562.06	2,728,797.46	2,846,316.14	2,689,153.34	57,710,872.50	1
2	Actual Recoveries - Reported Month	1,847,587.75	2,105,986.04	3,107,271.94	5,288,981.05	10,751,478.75	12,325,167.40	10,162,418.97	6,102,138.28	4,796,183.58	2,046,094.55	63,994.29	738,066.89	971,476.20	1,507,377.69	57,860,649.59	2
3	Under/(Over) Recovery - Reported Month	91,231.39	(282,376.82)	763,551.86	(481,161.04)	(596,085.27)	(2,578,790.06)	(2,220,686.62)	(1,161,057.27)	(1,888,314.97)	79,852.35	2,885,567.77	1,990,730.57	1,874,839.94	1,181,775.65	(149,777.09)	3
4	Factor A Included in Reported Month	(54,140.86)	(15,288.94)	(30,820.88)	(79,278.21)	11,319.72	(108,374.19)	(167,963.65)	(1,424,374.58)	(959,831.26)	(713,804.61)	(843,535.97)	(495,947.98)	(374,842.25)	(631,105.95)	(5,818,559.81)	4
5	Factor O Included in Reported Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Adjusted (Over)/Under Recovery - Reported Month	37,090.53	(297,665.76)	732,730.98	(560,439.25)	(584,765.55)	(2,687,164.25)	(2,388,650.27)	(2,585,431.85)	(2,848,146.23)	(633,952.26)	2,042,031.80	1,494,782.59	1,499,997.69	550,669.70	(5,968,336.90)	6
7	Refunds/Pipeline Surcharges/ Other Adjustments	0.00	0.00	(177,817.95)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(177,817.95)	7
8	Unamortized Balance Including Previous Interest	(389,878.93)	(323,174.90)	(543,593.31)	0.00	(454,137.02)	(874,930.72)	(2,147,518.28)	(3,592,728.84)	(5,489,401.05)	(7,528,358.86)	(7,701,500.64)	(5,308,847.80)	(3,197,547.82)	(1,598,103.49)		8
9	Total Adjustments Before Amortization	(352,788.40)	(620,840.66)	11,319.72	(560,439.25)	(1,038,902.57)	(3,562,094.97)	(4,536,168.55)	(6,178,160.69)	(8,337,547.28)	(8,162,311.12)	(5,659,468.84)	(3,814,065.21)	(1,697,550.13)	(1,047,433.79)		9
10	Total Amortization	(30,820.88)	(79,278.21)	11,319.72	(108,374.19)	(167,963.65)	(1,424,374.58)	(959,831.26)	(713,804.61)	(843,535.97)	(495,947.98)	(374,842.25)	(631,105.95)	(106,737.86)	(114,759.55)	(5,929,958.13)	10
11	Unamortized Balance - Factor A	(321,967.52)	(541,562.45)	0.00	(452,065.06)	(870,938.92)	(2,137,720.39)	(3,576,337.29)	(5,464,356.08)	(7,494,011.31)	(7,666,363.14)	(5,284,626.59)	(3,182,959.26)	(1,590,812.27)	(932,674.24)		11
12	Unamortized Balance - Factor O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		12
13	Total Unamortized Balance	(321,967.52)	(541,562.45)	0.00	(452,065.06)	(870,938.92)	(2,137,720.39)	(3,576,337.29)	(5,464,356.08)	(7,494,011.31)	(7,666,363.14)	(5,284,626.59)	(3,182,959.26)	(1,590,812.27)	(932,674.24)		13
14	Interest	(1,207.38)	(2,030.86)	0.00	(2,071.96)	(3,991.80)	(9,797.89)	(16,391.55)	(25,044.97)	(34,347.55)	(35,137.50)	(24,221.21)	(14,588.56)	(7,291.22)	(4,274.76)	(177,158.97)	14
15	Unamortized Balance Including Interest	(323,174.90)	(543,593.31)	0.00	(454,137.02)	(874,930.72)	(2,147,518.28)	(3,592,728.84)	(5,489,401.05)	(7,528,358.86)	(7,701,500.64)	(5,308,847.80)	(3,197,547.82)	(1,598,103.49)	(936,949.00)		15

The Peoples Gas Light and Coke Company
Transition Surcharge

Summary of Schedule II
Fiscal 2000

Line		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	Line
		Reported Month	September	October	November	December	January 2000	February	March	April	May	June	July	August	September	Total 2000	
		August 1999	October 1999	December	January 2000	February	March	April	May	June	July	August	September	October	November		
1	Actual Recoverable Costs - Reported Month	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.00	1
2	Actual Recoveries - Reported Month	1,988.42	2,174.97	9,095.72	2,736.56	(408.59)	3,555.62	(54,511.57)	243.17	772.83	365.43	59.12	(55.96)	229.52	584.32	(37,333.83)	2
3	Under/(Over) Recovery - Reported Month	(1,988.42)	(2,174.97)	(9,095.72)	(2,736.56)	408.59	(3,555.62)	54,511.57	(243.17)	(772.83)	(365.43)	(59.12)	55.96	(229.52)	(584.32)	37,333.83	3
4	Factor A Included in Reported Month	(2,914.44)	(3,302.67)	(5,402.18)	(10,088.25)	(14,660.67)	(19,898.97)	(15,876.16)	(11,131.14)	(7,231.64)	(5,850.68)	(3,191.61)	(2,545.49)	(655.90)	(816.97)	(97,349.66)	4
5	Factor O Included in Reported Month	--	--	--	--	--	--	--	--	--	--	--	--	--	--		5
6	Adjusted (Over)/Under Recovery - Reported Month	(4,902.86)	(5,477.64)	(14,497.90)	(12,824.81)	(14,252.08)	(23,454.59)	38,635.41	(11,374.31)	(8,004.47)	(6,216.11)	(3,250.73)	(2,489.53)	(885.42)	(1,401.29)	(60,015.83)	6
7	Refunds/Pipeline Surcharges/ Other Adjustments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7
8	Unamortized Balance Including Previous Interest	(51,133.52)	(50,824.08)	(46,386.77)	(46,397.34)	(39,503.41)	(38,052.95)	(50,607.29)	(4,761.97)	(10,332.74)	(15,215.02)	(18,972.20)	(21,665.87)	(23,445.40)	(19,549.98)		8
9	Total Adjustments Before Amortization	(56,036.38)	(56,301.72)	(60,884.67)	(59,222.15)	(53,755.49)	(61,507.54)	(11,971.88)	(16,136.28)	(18,337.21)	(21,431.13)	(22,222.93)	(24,155.40)	(24,330.82)	(20,951.27)		9
10	Total Amortization	(5,402.18)	(10,088.25)	(14,660.67)	(19,898.97)	(15,876.16)	(11,131.14)	(7,231.64)	(5,850.68)	(3,191.61)	(2,545.49)	(655.90)	(816.97)	(4,870.04)	(8,632.20)	(95,361.47)	10
11	Unamortized Balance - Factor A	(50,634.20)	(46,213.47)	(46,224.00)	(39,323.18)	(37,879.33)	(50,376.40)	(4,740.24)	(10,285.60)	(15,145.60)	(18,885.64)	(21,567.03)	(23,338.43)	(19,460.78)	(12,319.07)		11
12	Unamortized Balance - Factor O	0.00	0.00	--	--	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		12
13	Total Unamortized Balance	(50,634.20)	(46,213.47)	(46,224.00)	(39,323.18)	(37,879.33)	(50,376.40)	(4,740.24)	(10,285.60)	(15,145.60)	(18,885.64)	(21,567.03)	(23,338.43)	(19,460.78)	(12,319.07)		13
14	Interest	(189.88)	(173.30)	(173.34)	(180.23)	(173.61)	(230.89)	(21.73)	(47.14)	(69.42)	(86.56)	(98.85)	(106.97)	(89.20)	(56.46)	(1,334.40)	14
15	Unamortized Balance Including Interest	(50,824.08)	(46,386.77)	(46,397.34)	(39,503.41)	(38,052.95)	(50,607.29)	(4,761.97)	(10,332.74)	(15,215.02)	(18,972.20)	(21,665.87)	(23,445.40)	(19,549.98)	(12,375.53)		15

The Peoples Gas Light and Coke Company

Statement to Illinois Commerce Commission Determination of Reconciliation Balance for Gas Charge Fiscal 2000

Notes

- (1) Unamortized (refundable)/recoverable balance at September 30, 1999. For the Commodity Gas Charge, see Page 6, Line 15, Column B. For the Non-Commodity Gas Charge and Demand Gas Charge, see Page 7, Line 15, Column B. For the Transition Surcharge, see Page 8, Line 15, Column B. Also see the direct testimony of Valerie H. Grace, Exhibit 2, Page 2, Line 13 in Docket No. 99-0483, The Peoples Gas Light and Coke Company Reconciliation of Revenues Collected Under Gas Adjustment Charges with Actual Costs.
- (2) Adjustments to Gas Costs (Factor A) included in filed Gas Charges effective October 1, 1999 and November 1, 1999 and not yet reconciled for the reporting months of August, 1999, and September, 1999, respectively. For the Commodity Gas Charge, see Page 6, Line 10 and sum the amounts in Column A and Column B. For the Non-Commodity Gas Charge and Demand Gas Charge, see Page 7, Line 10 and sum the amounts in Column A and Column B. For the Transition Surcharge, see Page 8, Line 10 and sum the amounts in Column A and Column B. Also see the direct testimony of Valerie H. Grace, Exhibit 2, Page 2 of 9, Line 12 in Docket No. 99-0483, The Peoples Gas Light and Coke Company Reconciliation of Revenues Collected Under Gas Adjustment Charges with Actual Costs.
- (3) Detail of costs recoverable through the Commodity Gas Charge provided on Page 3. Detail of costs recoverable through the Non-Commodity Gas Charge and Demand Gas Charge provided on Page 4. Detail of costs recoverable through the Transition Surcharge provided on Page 5.
- (4) Revenue arising through the application of the Gas Charge including the Adjustment for Gas Costs (Factor A). Detail of revenue arising from the Commodity Gas Charge provided on Page 3. Detail of revenue arising from the Non-Commodity Gas Charge and Demand Gas Charge provided on Page 4. Detail of revenue arising from the Transition Surcharge provided on Page 5.
- (5) For monthly refund amounts applied to the Non-Commodity Gas Charge and Demand Gas Charge, see Page 7, Line 7.
- (6) Adjustments to Gas Costs (Factor A) included in filed Gas Charges effective October 1, 2000 and November 1, 2000 and not yet reconciled for the reporting months of August, 2000 and September, 2000 respectively. For the Commodity Gas Charge, see Page 6, Line 10 and sum the amounts in Column M and Column N. For the Non-Commodity Gas Charge and Demand Gas Charge, see Page 7, Line 10 and sum the amounts in Column M and Column N. For the Transition Surcharge, see Page 8, Line 10 and sum the amounts in Column M and Column N.
- (7) Unamortized balance at September 30, 2000. For the Commodity Gas Charge, see Page 6, Line 15, Column N. For the Non-Commodity Gas Charge and Demand Gas Charge, see Page 7, Line 15, Column N. For the Transition Surcharge, see Page 8, Line 15, Column N.